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OIL Producers

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

February 4, 1959

Re: Davis Navajo "J" - 2

C SE NE Sec. 25-42S-23E SAN JUAN COUNTY, UTAH

State of Utah
Oil & Gas Conservation Comm.
310 New House Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

In connection with the captioned test well we herewith enclose the following:

- 1) Two (2) copies of Sundry Notices and Reports on Wells "Notice of Intention to Drill" OGCC 1.
- 2) One (1) copy of staking plat.
- 3) One (1) copy of diagram of the topography showing the reason for this location.
- 4) One (1) copy of the Notice of Intention to Drill as filed with the U. S. G. S.

We respectfully submit said Notice of Intention to Drill for your approval, and since we are desirous of moving in on this location almost immediately your early attention to this matter will be greatly appreciated.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger

Exploration Manager Southern Division

I hessenger

PM:njs Encl.

(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UŢAH

Fee and Patented
State
Public Domain
Lease No
Indian

LAND:

		REPORT	S ON	WELLS	
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otice of Intention to Change Plans		Subsequent Repo	rt of Alte	ring Casing	
otice of Intention to Redrill or Repair				rilling or Repair	
otice of Intention to Pull or Alter Casing		Supplementary V		ry	
otice of Intention to Abandon Well					
(INDICATE ABOVE BY CHECK MARI	K NATUR	RE OF REPORT, NOTICE, OR	OTHER DATA)		
				<u>1ary 4</u> , 19.59	9
Well No. Navajo J-2 is located 2140 ft. from					
SE/4 NE/4 Sec. 25 T 42 S XXXX (1/4 Sec. and Sec. No.) (Twp.)	XXX	R 23 F	nge)	S. L. M. (Meridian)	
(/* 5551	Juar	County		<u>UtahM</u>	
		Subdivision)		(State or Territory)	•
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

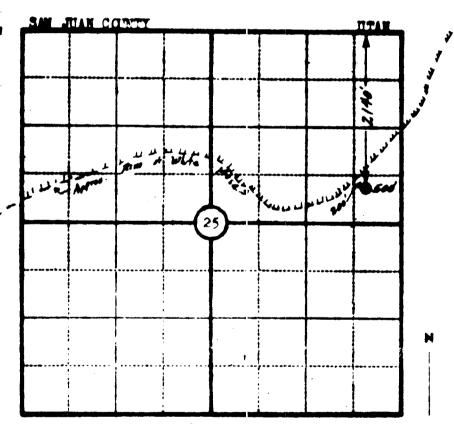
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Surveye	d		2.	4 Janu	ary		1959

Company..

Company DAVIS OIL COMPANY	•
L. NAVAJO TRACT 82	South White Yese Well No. 1
Sec. 25 , T 42 S,	, 23 E. S.L.N.
EAST LINE	IJNE 4 500' PROM THE
Elevation	

Area Worth of rim is steep slopes cut by deep easyens.



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

-

Registered Land Surveyor.

James P. Leese Utah Reg. No. 1472

Surveyed 24 January 19 59

Pebruary 6, 1959

The Davis Oil Company 1020 Midland Savings Building Denver 2, Colorado

Attention: Paul Messinger,

Exploration Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo J-2, which is to be located 2140 feet from the north line and 500 feet from the east line of Section 25, Township 42 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: Phil McGrath, Dist. Eng. U.S.G.: Farmington, New Mexico

OIL PRODUCERS

1020 MIDLAND SAVINGS BLDG. • I)ENVER 2, COLORADO • ALpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

71-H

February 26, 1959

Re: Davis Navajo J-2

SE NE Sec. 25-42S-23E

San Juan County

Utah

State of Utah Oil & Gas Conservation Comm. 310 New Mouse Building Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

In connection with the captioned test well we herewith enclose original and one copy of Sundry Notices and Reports on Wells "Supplementary Well History.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger

Exploration Manager

Southern Division

PM:njs

Enclosure

(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING

LAND:		

State	
Lease No	
Public Domain	

Fee and Patented.....

3--405

	SALT LAKE CITY 14, UTAH			Lease No		
CUNDDY NOT	ICES ANI) DEBADTS	_	ontrac tizzae xNo.	14-20-603-4 71 - K	
SUNDRY NOT	ICES ANI) REPURIS	UN	WELLS	3-10	
Notice of Intention to Drill	ing	Subsequent Report Subsequent Report Subsequent Report Supplementary Wo	t of Alte t of Red	ring Casingrilling or Repair		
(INDICATE ÁBOVI	E BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR O	THER DATA)			
			ebruar	у 24	, 1959	
Well NoNavajo J-2 is located21	40 ft. from N	line and .500	ft. from	{E} line of Sec.	25	
SE/4 NE/4 Sec. 25 T 42	S	R 23 E	•)	S.L.M. (Meridian	 1)	
Wildcat (Field)						
The elevation of the negrate above						
A drilling and plugging bond has been	Wind	au of Indian Afi low Rock, Arizona OF WORK		Navajo Agency,		
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Spudded 6:30 a.m. 2-23-59						
Set 300' of 8-5/8" casing with	150 sacks re	egular cement.				
					r	
I understand that this plan of work must re	ceive approval in v	vriting by the Commiss	sion befor	e operations may be	commenced.	
Company DAVIS OIL COM	IPANY	······				
Address 1020 Midland Savings	4	By Paul Mes	reser	yer		
Denver-2,Colorado		Title Exploration	n Mamas	ger, Southern D	ivision	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES DEPARTMENT OF THE INTERIOR

OLAVAR TRIBE ... Contract_EXSE No. 14-20-603-405 GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

The	follo	wing	is a	correc	t report of	operati	ons and p	production		or occording with producting
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										MAR5 1959
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Note.—There were _____ runs or sales of oil; _____ runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, inless otherwise directed by the supervisor.

OIL PRODU**c**ers

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

March 2, 1959

Re: Davis Navajo J-2

SE NE Sec. 25-42S-23E

San Juan County

UTAH

State of Utah
Oil & Gas Conservation Comm.
310 New House Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

71/H 3/16

Gentlemen:

We herewith enclose one copy of Lessee's Monthly Report of Operations in connection with the captioned test well as filed with the U.S.G.S.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger Exploration Manager Southern Division

PM:njs

Enc1.

AR'S 1956

Forr (A)	n 9- 8 oril 19	52)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottee
Lease No.

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U. S. GOVERNMENT PRINTING OFFICE

Form 9-330

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U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOCA							VELL	
	ATE WELL CO	RRECTLY						
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TOMPAU	ACEUMY.	2. Marrot cotti	UDIEM Cum	TA SUGDACTOR	1020 Midland	Saviu	gr Brde	Denver, Co
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HISTORY OF OIL OR GAS WELL.

It is of the greatest importane: to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results.—If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumpin; or bailing.

Rigging up rotary tools Feb 21 & 22. Spudded at 16 19 a.m. Teb 21. Drilled 124" hele from 0=300 Drilled 9.7 6 shole from 300-1500'. Finished drilling surface hole Feb. 25. Ran 10 joints of 8 5/8" 24# ripe set at 315' K.B. with 150 axs. Circulated cement. Plug down at 3:30 p.m. Feb 25. Waited on sement until 4:30 pm.m. Feb 26. No. 4, from Began drilling ahead from 1500' with 7 7/8"bit at 7:00 p.m. Feb 26. Mudded up at 2404' with low solids driscose oil emulsion mud on Feb 27. Lost approximately 250 bbls of md at 3665' on March 2. Continuous drilling operation from 1500 to 7091 from Feb 26 to March 27. Reached total depth of 7091' at 2:30 a.m. March 27. No cores were cut. Ran Schlumberger Gamma-ray neutron log and E.S. Minduction from total depth up to the base of the surface pipe at 315! Ran Schlumberger micro log with caliper from total depth up to 4950 on March 27 & 28. After running logs drill stem test No.1 was run from 6995-7091'. Tool was open 2 hrs; Shut in 30 min. The blow was moderate throughout test. Recovery was 180' of muddy salt. water and 350 officealt water. The flowing pressives well 140% to 195% and the Shu: in pressure was 1765#. Drill stem test No.2 was then run from 652-6706'. The tool was open 1 hr. and Shit in for 30 min, The blow was moderate then dead at end of test. Recovery was 180' of salt water cut mud and 320' of salt water. Floring pressures were 140/ to 255 and the saut in biesente was 5022# Test No. 3 was then the same helsen and the first of the of 17 min and the same are a second than the same are the same and the same are the same and the same are the same and the same are the same ar Schlumberger wire line test to bwas then you at 6340. Dry test with no fluid recovered Sampling pressure was 0 in 62 min. and the shut in pressure was 120% per 28 pounds. Testin g was consciuded at 2:00 perm Sunday, March 29 and velocity surveys were conducted by ourse conducted by our conducted by our

LOCATE WELL CORRECTLY

25

BOLD 3-330

The well was plugged and abundoned March 31, 1959.

LOG OF OIL OR GAS WELL.

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LEASE OR DERMIT TO PROSPECT
Serial Number
U. S. LAND OFFICE

A Bureau No. 42-R355 4.
 Approval expires 12-31-60.

(A	pril 1952)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO



United States Department of Interior Geological Survey P.O. Box 965 Farmington, New Mexico

Attn: Mr. Phil McGrath

Gentlemen:

In connection with the captioned test well, we herewith enclose original and two copies of the following:

- 1) Sundry Notices Intention to Abandon Well
- 2) " Supplementary Well History
- 3) Log of Oil & Gas Well

By carbon copy of this letter, we are herewith forwarding one copy each of the above reports along with one copy of the Microlog, Elec. Ind. Log, and Gamma-ray Neutron Log, to the Utah Oil & Gas Conservation Commission, to the attention of Mr. Cleon B. Feight.

Very truly yours,

DAVIS OIL COMPANY

ORIGINAL SIGNED BY PAUL MESSINGER

Paul Messinger Exploration Manager

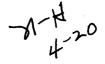
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CC; Mr. Cleon B. Feight
Utah Oil & Gas Conservation Comm.
310 Newhouse Building
Salt Lake City 11, Utah

April 6, 1959

Re: Davis Navajo J-2 SE NE Sec. 25-T42S-R23E San Juan County,

UTAH



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OIL P**roduc**ers

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • ALpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

December 22, 1959

RE: Navajo J-2

SE NE Sec. 25-428-23E San Juan County, Utah



Mr. Billy J. Shoger United States Department of the Interior Geological Survey P. O. Box 965 Farmington, New Mexico

Dear Sir:

In reply to your letter of December 16, 1959, please find enclosed an original and two (2) copies of Sundry Notices and Reports on Wells, "Subsequent Report of Abandonment" for the above captioned well.

By carbon copy of this letter, we are herewith forwarding one copy of this report to the attention of Mr. Cleon B. Feight, Utah Oil and Gas Conservation Commission, 310 Newhouse Building, 10 Exchange Place, Salt Lake City, Utah.

We regret our delay in submitting this report and hope it has not caused you unnecessary inconvenience.

Very truly yours,

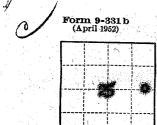
DAVIS OIL COMPANY

DRIGINAL SIGNED BY E. L. KARN, JR.

E. L. Karn, Jr. Froduction Manager

ELK:vf Enclosures

cc: Mr. Cleon B. Feight



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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